

PROPERTY/WELL TRANSFER OR ACQUISITION

CHEVRON U.S.A. INC. – C5650

TO

CHEVRONTEXACO EXPL. & PROD., CO. – C5680

TRANSFER EFFECTIVE AUGUST 22, 2002

CHEVRONTEXACO EXPL. & PROD., CO. – C5680

TO

CHEVRON U.S.A. INC. – C5640

TRANSFER EFFECTIVE JULY 11, 2005

RESOURCES AGENCY OF CALIFORNIA
 DEPARTMENT OF CONSERVATION
 DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

Santa Paula California

November 15, 1978

Mr. J. T. Cameron, Agent
 Chevron U.S.A. Inc.
 P. O. Box 605
 La Habra, CA 90631

DEAR SIR:

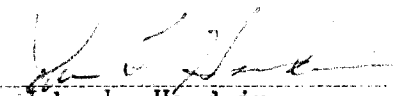
Your report of abandonment of Well No. "Star" 1 (037-12920),
 Sec. 2, T. 3N, R. 17W, S. B. & M., Newhall field,
 Los Angeles County, dated 4/18/78, received 4/25/78,

has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division,
 which are based on all information filed with it, have been fulfilled.

MAP	MAP BOOK	CARDS	BOND	FORMS	
				114	121
228	1122 e	-	-	-	✓

M. G. MEFFERD
~~JOHN F. MARTIN, JR.~~
 State Oil and Gas Supervisor

By 
 John L. Hardoin, Deputy Supervisor

OPERATOR Charm USA 300
 LSE & NO 1
 MAP 250

() () () () () ()

INTENTION

<i>Abd</i>					
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NOTICE DATED

<i>2-8-77</i>					
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P-REPORT NUMBER

<i>377-243</i>					
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CHECKED BY/DATE

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MAP LETTER DATED

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SYMBOL

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REC'D NEED REC'D NEED REC'D NEED REC'D NEED REC'D NEED REC'D NEED

NOTICE

<i>2-8-77</i>					
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HISTORY

<i>4-25-78</i>					
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SUMMARY

<i>4-25-78</i>					
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IES/ELECTRIC LOG

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DIRECTIONAL SURV

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CORE/SWS DESCRIP

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OTHER

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RECORDS COMPLETE

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ENGINEERING CHECK

CLERICAL CHECK

T-REPORTS	<input checked="" type="checkbox"/>
OPERATOR'S NAME	<input checked="" type="checkbox"/>
WELL DESIGNATION	<input checked="" type="checkbox"/>
LOC & ELEV	<input checked="" type="checkbox"/>
SIGNATURE	<input checked="" type="checkbox"/>
SURFACE INSPECTION	<input checked="" type="checkbox"/>
FINAL LETTER OK	<input checked="" type="checkbox"/>

POSTED TO 121 _____	170 MAILED _____	FINAL LETTER MAILED <u>11/16/78</u>
_____	_____	RELEASED BOND _____
_____	_____	
_____	_____	
_____	_____	

REMARKS: *Need surface inspection surface inspected 11-6-78*
no repairs site clean vegetation restored.
9/8

CHEVRON U.S.A. INC.



~~Standard Oil Company~~
~~System Operations Co.~~

Re-completion or
Abandonment Report PRO-319

037-12920

Field Pico Canyon

Property: C.S.O. Star

Well No. 1

Sec. 2 T. 3-N R. 17-W S.B. B. & M.

Following is complete and correct record of all work done on the well since the previous record dated June DIVISION OF OIL AND GAS

Purpose of Work Abandon Well

RECEIVED
APR 25 1978

SANTA PAULA, CALIFORNIA

Date of Report April 18, 1978

CHEVRON U.S.A. INC.
~~Standard Oil Company~~
by ~~Standard Oil Company~~
~~Western Operations Co.~~
J. T. Cameron
J. T. Cameron

Operations Supt.
Production Dept., S.C.D.

Work Done By JMT Oil Company

Commenced Operations September 1, 1977

Completed Operations September 7, 1977

Date Well Last Produced Shut-In

Date Returned to Production Abandoned

Production:	Prior to Work	After Work
Oil	B/D	B/D
Water	B/D	B/D
Gas	Mcf/D	Mcf/D
Gravity	°API	°API
Tubing	PSIG	PSIG
Casing	PSIG	PSIG
Method of Production:		
Pumping		
Flowing		
Gas Lift		

Summary
TOTAL DEPTH: 1680' PLUGS: 0'-250', cement.
268'-1426', cement.

CASING: 8" drive pipe landed at 388'.
6-5/8" lap weld landed at 1114'.
281' of 5-5/8" lap weld landed about 1355' (Depth of 5-5/8" shoe is questionable).
Top about 1074'.
289' of 4-3/4" landed about 1610' (Depth of 4-3/4" shoe is questionable). Top
about 1321'. 100' of 4" riveted casing landed at 1680'. Top
at 1580'. No record of perforations.

Distribution:
D.O.G. - Santa Paula (2) ✓
Sect. 741, Concord
• C. L. Thomas, Expl. SF
• Data Coord., Expl. SF (2)
• S. B. Well File
• L. H. Well File
• S. B. County

- September 1, 1977 Moved in rig. Pulled 45 - 3/4" rods and pump. Unlanded tubing. Pumped 50 barrels of water down annulus. Well flowed back oil in annulus. Pumped 100 barrels of water down tubing. Circulated out 65 barrels of +35° oil. Installed tubing stripper.
- September 2, 1977 Pulled 2" tubing. Tagged fill at 1441'. Equalized 5 cubic yards of Class "G" cement at 1426' and 5 cubic yards of Class "G" cement at 744'. Had good cement returns to surface. Circulated out excess cement at 270'.
- September 6, 1977 Located top of cement at 268'. Using 3" x 10' canister, cavity shot the 6-5/8" casing 250'-260'. Equalized 4-1/2 cubic yards of Class "G" cement through 2" tubing at 248'. Good cement returns to surface. Circulated out 25 barrels of +35° oil while cementing. Pulled out of hole. Downsqueezed with 2 cubic yards of Class "G" cement. Had good cement returns in 6-5/8" x 8" annulus. Division of Oil and Gas waived inspection.
- September 7, 1977 Cut 6-5/8" casing off at ground level. Welded steel plate over stub. 8" casing covered with cement.

R. L. THOMAS

RLT:ps

La Habra, California
April 18, 1978

DIVISION OF OIL AND GAS

NOTICE OF RECORDS DUE

Santa Paula, Calif.

April 13, 1978

Mr. J. T. Cameron, Agent
Chevron U.S.A. Inc.
P.O. Box 605
La Habra, Ca. 90631

In accordance with Division 3 of the Public Resources Code of California the following records are due, covering the abandonment

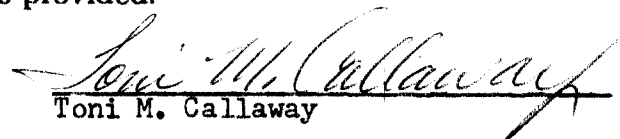
of your well(s) No. "Star" 1 (037-12920)

Sec. 2, Tp. 3N, R. 17W, S.B. B. & M., Newhall
(Field or County)

- Well summary (Form 100)
- Drillers log (Form 101) Note: Not required if electric log is filed.
- Core record (Form 101)
- History (Form 103)
- Electric log: (1" = 50 ft.)
- Production report (Form 110) for months of
- Other Please notify this office when this well site will be ready and accessible for the final surface location inspection.

These records should be submitted *in duplicate* as soon as possible.

Please be sure that the records are signed in the spaces provided.


Toni M. Callaway

for John L. Hardoin Deputy Supervisor

DIVISION OF OIL AND GAS
Cementing/Plugging Memo

Operator CHELDRON USA INC Well No. "Star" 1
 API No. 037-12920 Sec. 2, T. 3, R. 17, SB B&M
 Field NEWHALL, County LA. On 9-8-77
 Mr. P.R. Wygle, representative of the supervisor was present from 1500 to 1700.
 There were also present J. Johnson, Contract foreman
 Casing record of well: C³(7-8-77) Cavity shot in 6 5/8 & 8" casings at 250'. Plugged with cement
1426-268 & 248' to the surface

The operations were performed for the purpose of abandoning the well.

The plugging/cementing operations as witnessed and reported are approved.

The location and hardness of the cement plug @ _____' is approved.

Hole size: _____" fr. _____' to _____', _____" to _____' & _____" to _____'

Size	Casing		Cemented			Top of Fill		Squeezed Away	Final Press.	Perfs.
	Wt.	Top	Bottom	Date	MO-Depth	Volume	Annulus			

Casing/tubing recovered: _____" shot/cut at _____', _____', _____' pulled fr. _____';
 _____" shot/cut at _____', _____', _____' pulled fr. _____'.

Junk (in hole): _____

Hole fluid (bailed to) at _____'. Witnessed by _____

Mudding	Date	Bbls.	Displaced	Poured	Fill	Engr.

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	Sx./cf	MO & Depth	Time	Engr.	Depth	Wt./Sample	Date & Time	Engr.
7-2-77	270 cf	TB&M HW 1426			268		9-6-77 1000	TA
9-8-77	122 cf	" " 248	1600	PRW				
"	54 cf	Sqz from surface	1630	✓				

REPORT ON PROPOSED OPERATIONS

Santa Paula, California

July 20, 1977

Mr. A. E. France, Agent
Chevron U.S.A. Inc.
P. O. Box 605
La Habra, CA 90631

Your proposal to abandon well "Star" 1 (Name and number)
A.P.I. No. 037-12920, Section 2, T. 3N, R. 17W
S.B. B. & M., Newhall field, Los Angeles County,
dated 7-8-77, received 7-18-77, has been examined in conjunction
with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Blowout prevention equipment, at least of the Division of Oil and Gas Class I rating, shall be installed and maintained in operating condition at all times.
2. The hole shall be kept full of fluid when the cavity shot is made.
3. THIS DIVISION SHALL BE NOTIFIED TO WITNESS the location and hardness of the cement plug at 400', the cavity shot at 260', and the filling of the hole and the 8" x 6 5/8" annulus with cement from 400' to the surface.

A COPY OF THIS APPROVAL SHALL BE POSTED AT THE WELL SITE PRIOR TO COMMENCING OPERATIONS.

Blanket Bond
MWD:r

M. G. MEFFERD (acting)

State Oil and Gas Supervisor

By

John L. Hardoin
Deputy Supervisor

John L. Hardoin

DIVISION OF OIL AND GAS

D. O. G. - Santa Paula (2)
C. L. Thomas, Expl., SF
Data Coord., Expl., SF (3)
S. B. Well File
W. H. Engel
L. H. Well File

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

FOR DIVISION USE ONLY			
CARDS	BOND	FORMS	
		114	121
	BB	✓	✓

DIVISION OF OIL AND GAS

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon Well No. C. S. O. STAR #1, API No. _____, Sec. 2, T. 3-N, R. 17-W, S.B. B. & M., Pico Canyon Field, Los Angeles County, commencing work on September 1, 19 77.

The present condition of the well is:

1. Total depth: 1680' Plugs: None

2. Complete casing record, including plugs and perforations:

- 8", drive pipe landed at 388'.
- 6-5/8", lap weld landed at 1114'.
- 281' of 5-5/8", lap weld landed about 1355' (depth of 5-5/8" shoe is questionable). Top about 1074'.
- 289' of 4-3/4", landed about 1610' (depth of 4-3/4" shoe is questionable). Top about 1321'. 100' of 4" riveted casing landed at 1681'. Top at 1580'.

3. Last produced 1933 1 0
(Date) (Oil, B/D) (Gas, Mcf/D) (Water, B/D)

or

4. Last injected _____
(Date) (Water, B/D) (Gas, Mcf/D) (Surface pressure)

7. Formation and age at total depth:

8. Base of fresh water sands: _____

The proposed work is as follows:

1. Pull rods, install and test Class IIA BOPE, pull tubing.
2. Plug hole with cement from 1680' or as low as possible to 400'+.
3. Cavity shoot the 6-5/8" casing 250' to 260'
4. Fill the 6-5/8" casing and 6-5/8"x8" annulus with cement from 400' to surface.
5. Cut the 8" and 6-5/8" casing off at base of cellar floor, weld 1/2" steel plate on casing stubs

It is understood that if changes in this plan become necessary we are to notify you immediately.

Address P. O. Box 605
(Street)
La Habra, California 90631
(City) (State) (Zip)
Telephone Number (213) 691-2251

Chevron U.S.A. Inc.
(Name of Operator)
By R. E. France July 8, 1977
(Name) (Date)
Type of Organization Corporation
(Corporation, Partnership, Individual, etc.)

DIVISION OF OIL AND GAS
RECEIVED

JUL 18 1977

SANTA PAULA, CALIFORNIA

RESOURCES AGENCY OF CALIFORNIA
 DEPARTMENT OF CONSERVATION
 DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or County **Newhall**

District **2**

Former Owner: **Standard Oil Co. of California**

Date **May 5, 1977**

Description of Property **Sections 1 & 2, T. 3N., R. 17W., S.B.B. & M.**

List of Wells **ALL WELLS**

Date of Transfer **January 1, 1977**
 New Owner: **Chevron U.S.A. Inc.**
 Address: **P. O. Box 7643**
San Francisco, CA 94120
 Telephone No. **415-434-7700**

Type of Organization **Corporation**
 Reported by: **Standard Oil Co.**
 Confirmed by: **Chevron U.S.A. Inc.**
 New Operator New Status **PA**
 Request Designation of Agent **--**

, Old Operator New Status **Ab**

Remarks: **NAME CHANGE ONLY**

x

[Signature]
 Deputy Supervisor

	INITIALS	DATE
Form 121		
New Well Cards		
Well Records		
Electric Logs		
Production Reports		
Map and Book		
Form 148		
Notice to be cancelled		
Bond status		

LEGEND	
PA	Producing Active
NPA	Non Potential Active
PI	Potential Inactive
NPI	Non Potential Inactive
Ab	Abandoned or No More Wells

WGB
DOG(2)
JHM
GCS

037-12920

COMPLETION REPORT-NEW WELL-PRO. 18-1

FIELD Newhall

Standard Oil COMPANY
of California.

PROPERTY Star

WELL NO. 1 SEC. 2 T. 3-N R. 17W B & M

LOCATION Approximately 130'S. and 1820'W. from S.W. corner of N.W. 1/4 Section #1, & T-3-N, R-17-W. ELEV. 2085' Aneroid

FOLLOWING IS COMPLETE AND CORRECT RECORD OF ALL WORK DONE ON THIS WELL

COMMENCED: RIGGING UP COMMENCED DRILLING July 13, 1884.
COMPLETED: RIGGING UP COMPLETED DRILLING Mar. 28, 1885.

DEPTH 1680 ft. PLUGGED TO DATE OF INITIAL PRODUCTION
PRODUCTION (DAILY AVERAGE 1ST 30 DAYS) { FLOWING PUMPING } BBL. OIL: BBL. WATER: °A.P.I.
GAS PRODUCTION (DAILY AVERAGE 1ST 30 DAYS) M. CU. FT. GALS. GASOLINE PER M. CUBIC FEET
TUBING PRESS. CASINGHEAD PRESS. FLOW NIPPLE

CASING RECORD

SIZE OF CASING	LENGTH OF CASING	DEPTH LANDED	CEMENTED (Depth if thru perf)	WEIGHT PER FOOT	THREADS PER INCH	MAKE OF CASING	SEAMLESS OR LAPWELDED	MAKE OF SHOE
8"	388'	388'						
6-5/8"	1114'	1114'					Drive Pipe lapweld	
5-5/8"	281'	?					"	
4-3/4"	289'	?					?	
4"	100'	1680'					Riveted	

CEMENTING OR OTHER SHUT OFF RECORD

SIZE OF CASING	DEPTH LANDED	DEPTH CEMENTED	NO. SACKS USED	NO. SACKS TREATED	KIND OF CEMENT	METHOD	TIME SET DAYS	RESULT OF TEST

PERFORATION RECORD

SIZE OF CASING	FROM	TO	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED

PLUG: KIND BOTTOM TOP AT
ADAPTER: FIND SIZE SET AT
ROTARY TOOLS: FROM TO FEET CABLE TOOLS: FROM TO FEET

SIDETRACKED PIPE AND LOST TOOL RECORD

NO RECORD

DRILLERS NAMES ON LAST SHEET

STANDARD OIL COMPANY OF CALIFORNIA

DATE May 22, 1930.

BY J. H. MENKE

WELL COMPLETION REPORT-18-4
LOG AND HISTORY

WELL NO. 1

PROPERTY Star

Standard Oil COMPANY
of California.

0	250	250	Conglomerate.
250	550	300	Slate.
500	1075	525	Sand and shale.
1075	1180	105	Shale.
1180	1650	470	OIL SAND.
1650	1680	30	Gray sand.

REMARKS

This well was drilled by Hardison & Stewart under a lease. H. & S's interest was bought by C.S.O.W.Co. February 1, 1889. Much trouble with crooked hole and fishing for first 350 ft. Had to torpedo at 200. First oil at 1180'. At 1260' 800 ft. oil in hole. Flowed at 1350'. At 1450', flowed every two or three days. At 1600', flowing about 2-3/4 bbls. per hour. At 1630', flowing 45 to 50 bbls. daily. Tubed at this depth, averaging 35 bbls. daily. Drilled finally to 1675 ft. Data from old drilling reports.

Commenced to clean out, preparatory to deepening, May 18, 1895, finding bottom at 1650 ft., in a 4-3/4" hole, instead of at 1675 ft. in a 5" hole as originally reported by Hardison & Stewart.

From 1670 to 1680 ft., running sand, which we cased off with 4" riveted casing. Stopped drilling at 1680 ft., June 22, 1895, on account of the hole being too crooked to make further drilling profitable.

COPIED FROM RECORDS OF CALIFORNIA STAR OIL WORKS COMPANY.

J.H.REINHART.

JHR:MW

May 22, 1930.

—NOTE—

DO NOT DISCARD THIS PAGE

MAINTAIN IN PRESENT SEQUENCE

Correct map -

Correct to "Star" 1 - also as to location

Shown as "Star" 1 on production reports.

JLZ:eb

7-10-63

Corrections Made as Follows:	By Whom
Form 114	
" 115	
" 121	
" 148	
Cards	
Production Reports	
Well Records (Follows	
(Reports	
Field Maps	<i>GM</i>
Map Book 7-16-63	<i>GM</i>

*July
Monthly
map profile*