PROPERTY/WELL TRANSFER OR ACQUISTION

CHEVRON U.S.A. INC. -C5650

TO

CHEVRONTEXACO EXPL. & PROD., CO. – C5680

TRANSFER EFFECTIVE AUGUST 22, 2002

CHEVRONTEXACO EXPL. & PROD., CO. – C5680

TO

CHEVRON U.S.A. INC. – C5640
TRANSFER EFFECTIVE JULY 11, 2005

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

100000000000000000000000000000000000000	Santa Paul	B	California
	November 1	5, 1978	
			Mark Control
Mr. J. T. Cameron, Agent Chevron U.S.A. Inc.			
P. O. Box 605 La Habra, CA 90631			
La nabra, CA 90051			
Dear Sir:			
Your report of abandonment of Well No.	"Star" l	(037-1	2920)
Sec. 2, T. 3N, R 17W, S. B. B. & M.,			
Los Angeles County, dated 4/18/78	rece	ived	4/25/78
has been examined in conjunction with records	filed in this	office.	
A review of the reports and records shows that	at the require	ments of	this Division,
which are based on all information filed with it,	, have been f	ulfilled.	•

MAP BOOK CARDS BOND 114 121

M. G. MEFFERD

JANATANAMANANAS, JA.

State Oil and Gas Supervisor

By John I. Hardoin, De

18254-708 10-78 4M CSP

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INTENTION	and					
NOTICE DATED	7-8-77					
P-REPORT NUMBER	377 243	### PARTIES OF THE PA	-marifact typing-drove-marifacture, majorites procedure (Minimal organics)		-CONTENTION OF CONTENTS OF CON	
CHECKED BY/DATE		difficulties and an analysis of the desired company of the configuration property.			AMERICAN STATEMENT OF THE STATEMENT OF T	and the section of th
32.00						
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	REC'D NEED	REC D NEED	REC'D NEED	REC'D NEED	REC D NEED	REC*D NEED
NOTICE	2:18:77	Management and the second seco				
HISTORY						
SUMMARY	4-24-78					
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DIRECTIONAL SURV					CT.	
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RECORDS COMPLETE	Principal companyage in the second order of the company of the com	madenacon macenacon management de la companya de la				
ENGINEERING (CHECK		CLE	ERICAL CHECK		
T-REPORTS DPERATOR'S NAME WELL DESIGNATION		POSTED TO 12	21	MAILED_	FINAL LET' MAILED ///	CER / 16/78
LOC & ELEV SIGNATURE SURFACE INSPE CTÍ (FINAL LETTER OK	ON				RELEASED I	30ND
REMARKS:		A PARTICLE AND A PART	and the	all ample	The first of the second	ने के हैं के हैं है
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Chevron

CHEVRON U.S.A. INC. STRUCKERSTERN STRUCKERS

Re-completion or Abandonment Report PRO-319

	037-12920		
Field	Pico Canyon	Property: C.S.O. Star	
Well No.	1		R. <u>17-W</u> S.B. 8.274
		· •	
Following is con	nplete and correct record of all work done on the well sind	ce the previous record datedJune	
Purpose of Work	kAbandon Well		RECEIVED
•		mpanyantak di pada - Ingili (1900-1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 -	APR 2 5 1978
Approximation of the second se		ammen varangiyye Milyabili digirah kaliya maya iyo maya iyo maya aya iyo mada digaran iyo mada ayayiyi iyo hada aran aya iyo maga iyo mada aya iyo mada aya iyo aya iyo aya aya aya aya a	
			SANTA PAULA, CALIFORNIA
Date of Report	April 18, 1978	CHEVRON U.S	G.A. INC. GGGYXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
		by SEREGER CHARGE	responsement,
		Westownser	
		J. T. Car	neron ///
		Operation	
- Work Done By_	JMT Oil Company .	Producti	on Dept., S.C.D.
	G		
Commenced Op	perations September 1, 1977	Completed OperationsSe	eptember 7, 1977
Date Well Last I	Produced Shut-In	Date Returned to Production	Abandoned
Production:		Prior to Work	After Work
riuddelium.	Oil	B/D	B/i
	Water	B/D	5/1
	Gas	Mcf/D	
	Gravity	o _{APl}	• _A
	T. L.	PSIG	PS
* - * - * - * - * - * - * - * - * - * -	Casing	PSIG	£15
* Water	Method of Production:		_
	Pumping		
	Flowing		The state of the s
· And Andrews	Gas Lift -		
Ministrum acceptance of the control			
Summary			
TOTAL DEP	<u>TH</u> : 1680'	PLUGS: 0'- 250', ce	ement.
•		268'-1426', ce	ement.
61 A 62 200 2 64			
<u>CASING</u> :	8", drive pipe landed at		
28.	6-5/8", lap weld landed at 1 1' of $5-5/8$ ", lap weld landed abou		
20.	Top about 1074'.	rr 1999, (Debtu of 9-9/8)	'shoe is questionable).
289		Depth of $4-3/4$ " shoe is	questionable) man
20.		of 4" riveted casing land	questionable). Top
	at 1580'. No record	l of perforations	red as root . Tob
Distribut	ion:		
	7-1-3-1-10	Thomas, Expl. SF	C D Mail Der
•Sect. 741	deliteration of the control of the c	oord., Expl. SF (2)	S. B. Well File L. H. Well File S. B. County

- September 1, 1977 Moved in rig. Pulled 45 3/4" rods and pump. Unlanded tubing. Pumped 50 barrels of water down annulus. Well flowed back oil in annulus. Pumped 100 barrels of water down tubing. Circulated out 65 barrels of ±35° oil. Installed tubing stripper.
- September 2, 1977 Pulled 2" tubing. Tagged fill at 1441'. Equalized 5 cubic yards of Class "G" cement at 1426' and 5 cubic yards of Class "G" cement at 744'. Had good cement returns to surface. Circulated out excess cement at 270'.
- September 6, 1977 Located top of cement at 268'. Using 3" x 10' canister, cavity shot the 6-5/8" casing 250'-260'. Equalized 4-1/2 cubic yards of Class "G" cement through 2" tubing at 248'. Good cement returns to surface. Circulated out 25 barrels of ±35° oil while cementing. Pulled out of hole. Downsqueezed with 2 cubic yards of Class "G" cement. Had good cement returns in 6-5/8" x 8" annulus. Division of Oil and Gas waived inspection.
- September 7, 1977 Cut 6-5/8" casing off at ground level. Welded steel plate over stub. 8" casing covered with cement.

R. L. THOMAS

RLT:ps

La Habra, California April 18, 1978

RESOURCES AGENCY OF CALIFORNIA

DIVISION OF OIL AND GAS

NOTICE OF RECORDS DUE

	Santa Paula,	Calif.
	April 13, 1978	
Mn. J. T. Cameron, Agent Chevron U.S.A. Inc. P.O. Box 605		
La Habra, Ca. 90631		
		· .
In accordance with Division 3 of the Public Re	sources Code of California the follo	wing records
aband anmont		wing records
of your well(s) No. "Star" 1 (037-12920)		HIRE HIT
Sec. 2 , Tp. 3N , R. 17W , S.B. B. &		and and the control of the first state of the state of th
Well summary (Form 100)	(Field or County)	
☐ Drillers log (Form 101) Note: Not requi	red if electric log is filed.	
Core record (Form 101)		
X History (Form 103)		
\square Electric log: (1" = 50 ft.)		
Production report (Form 110) for months o	f	The second of th
Other Please notify this office when	n this well site will be ready a	and accessable
for the final surface location inspection.	**************************************	
		n V 111 to Africa (Section 16), after a second constitution of suppose age (sec
These records should be submitted in duplicate as	soon as possible.	
Please be sure that the records are signed in the s	paces provided.	
	Toni M. Callaway	way
	for John L. Hardoin De	outy Supervisor

Deputy Supervisor

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

Report on Operations

	No. T
Mr. R. E. France, Agent	
Chevron U.S.A. Inc.	Santa Paula, Calif.
P.O. Box 605	Oct. 18, 1977
La Habra, Calif. 90631	
Dear Sir:	
Operations at well No. "Star" 1	, API No. 037-12920 , Sec. 2, T. 3N, R. 17W,
S.B. B&M Newhall	Field in Los Angeles County, were witnessed
on 9/8/77 Mr P.R. Wygle	representative of the supervisor was
present from 1500 to 1700 . There	, API No. 037-12920 , Sec. 2 , T. 3N , R. 17W, Field, in Los Angeles County, were witnessed, representative of the supervisor was e were also present J.Johnson, contract foreman
Present condition of well: additions to the	casing record since proposal dated 7/8/77:
	250'. Plugged with cem 1426-268' and 248' to
the surface.	
The operations were performed for the purpose of	abandoning the well.
DECISION:	

THE PLUGGING AND CEMENTING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED.

b

M. G. MEFFERD

State Oil and Gas Supervisor

John L. Hardoin 30986-705 2-75 20M ① ♦ OSP

OG109 (2-75-OSP-20M)

DIVISION OF OIL AND GAS Cementing/Plugging Memo

4	tor CH	ELIZA 1000 D	u USA	INC		Wel	1 No	* S-	idr	Š 893	DCM
ield	New	HALL	/ V	, Co	untv	LA,	•	. On S	9-8-77	9	Dom
r	P.R.1	Uyje_		_, rep	resenta	Sec LA. tive of the	supervi	isor was p	resent fro	om <u>1500</u>	to 1700
'here	were a	lso p	resent	1. 40	hnsen,	<u>contract</u>	Offinals		3-10		
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	Cas	ing			Ceme	nted	Тор	of Fill	Squeezed	Final	
ize	Wt. T	op	Bottom	Date	MO-De	pth Volu	me Annul	lus Casin	g Away	Press.	Perf
asin	o/tubin	rec	overed:	9 9	shot/c	ut at	•	•	' nulled	fr_	
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	Mudding		Date	В	bls.	Displace	d Po	oured	Fill	E	ngr.
			NAMES OF BRIDE PARTY OF THE PAR								
			MANUFACTOR CONTRACTOR								
			Placing		~ ·	****			****		
0	D1		Y LACING			Witnessed	Depth	Wt/Samp	Witnessed	.	
	nt Plug			_			I BANTO	WT/Samn		ו באחוריובי	•
ate	Sx./cf		MO & Depth		Time	Engr.		,,			
ate	8x./cf 270 cf	Section 1	MO & Depth x-1 HWA 14-2	6			268	· · · · · · · · · · · · · · · · · · ·	9-6-77	1000	Engr TA
ate -17	\$x./cf 270 cf 122 cf	the second	MO & Depth 04 1404 142	8	1600	PRW		vv by w unity.			Engr.
ate	8x./cf 270 cf	the second	MO & Depth x-1 HWA 14-2	8				wey beauty.			

No. P277-243

REPORT ON PROPOSED OPERATIONS

					Sa:	nta Paula	, C	California
Mr. j	. B. France,	Agent			Ju	ly 20, 1977		
Chevi	ron U.S.A. Ir . Box 605 abra, CA 906	16						
Your		propo	osal toabanc	ion we	ell "Sta			
			037-12920					
S.B.	B. & M.,		Nevhall	*******************************	field,	Los Angele	6	County
dated	7-2-71	<u> </u>	, received	7-18-77	, ha	s been examin	ed in co	njunction
	and the second second second second second	PPROVED P	ROVIDED THAT:	t of the Div	ision of	Oil and Gas	Class	
2. 1	rating, shall The hole shall THIS DIVISION Sement plug a	be install be kept SHALL BE at 400', the	lled and mainta full of fluid NOTIFIED TO WI he cavity shot s with cement i	ined in opera when the cavi TNESS the locat at 260', and	ating con ity shot cation as the fil	ndition at a is made. nd hardness ling of the	ll tim of the	35.

A COPY OF THIS APPROVAL SHALL BE POSTED AT THE WELL SITE PRIOR TO COMMENCING OPERATIONS.

Blanket Hond MWD:r

By Deputy Supervisor

John L. Hardoin

OG111 (11-76-GSR1-30M)

STATE OF CALIFORNIA DEPARTMENT OF CONSERVATION

D. O. G. - Santa Paula (2) C. L. Thomas, Expl., SF

Data Coord., Expl., SF (3)

1977

(Corporation, Partnership, Individual, etc.)

Corporation

(Date)

DIVISION OF OIL AND GASS. B. Well File

W. H. Engel

L. H. Well File

FOR DIVISION USE ONLY

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

		CARDS	BOND	FORMS	
DIVISION OF OIL AND	GAS		BB		21
In compliance with Secti	on 3229, Division 3, Public Resources (Lode, notice is hereby		t is our inter	ation
to abandon Well No	-S. O. STAR #1	9	API No		
Sec. 2 , T. 3-N , R17-W	, S.B. B. & M., Pico Canyon	Field, <u>Los</u>	Angeles	Co	anty.
commencing work on Se	e well is:		DIVISION R E	OF OIL /	IND GAS
1. Total depth: 1680	Plugs: None		JI	UL 18 19	77
8", dr: 6-5/8", la; 281' of 5-5/8", la;	including plugs and perforations: ive pipe landed at 388'. p weld landed at 1114'. p weld landed about 1355' (dependent 1074'.	pth of 5-5/8" s		'AULA, CALI estionabl	
289' of 4-3/4", lai abo at	nded about 1610' (depth of 4- out 1321'. 100' of 4" rivete 1580'. 1 0 (Oil, B/D) (Gas, Mcf/D) (Water, B/D)	3/4" shoe is qued casing landed	estionabl at 1681'	e). Top . Top	
or 4 Last injected	Water, B/D) (Gas, Mcf/D) (Surface pressure) 8	Formation and age Base of fresh water	, -		error de la companio
1. Pull rods, instal 2. Plug hole with co 3. Cavity shoot the 4. Fill the 6-5/8"	Il and test Class IIA BOPE, ement from 1680' or as low as $6-5/8$ " casing 250' to 260' casing and $6-5/8$ "x8" annulus $-5/8$ " casing off at base of c	possible to 40 with cement from	- m 400' to	surface. eel	

It is understood that if changes in this plan become necessary we are to notify you immediately.

(Zip)

(Name)

Type of Organization

Telephone Number___

(City)

Address P. O. Box 605

(Street)

California

(State)

691-2251

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or County Newhall

District

Former Owner:

Standard Oil Co. of California

Date May 5, 1977

Description of Property Sections 1 & 2, T. 3N., R. 17W., S.B.B. & M.

List of Wells ALL WELLS

Date of Transfer January 1, 1977

New Owner:

Chevron U.S.A. Inc.

Address:

P. O. Box 7643

San Francisco, CA 94120

Telephone No.

415-434-7700

Type of Organization Corporation

Reported by:

Standard Oil Co.

Confirmed by:

Chevron U.S.A. Inc.

New Operator New Status PA

Request Designation of Agent

, Old Operator New Status Ab

Remarks: NAME CHANGE ONLY

ť	INITIALS	DATE	- Alex 9211.
Form 121			Deputy Supervisor
New Well Cards			
Well Records			LEGEND
Electric Logs			PAProducing Active
Production Reports			NPA—Non Potential Active
Map and Book			PI—Potential Inactive
Form 148			NPI—Non Potential Inactive
Notice to be cancelled			Ab-Abandoned or No More Wells
Bond status			

COMPLETION REPORT-NEW WELL-PRO. 18-1

COMPANY

Star **PROPERTY**

Newhall

WELL NO.

of Callfornia. SEC. 2

Standard 011

т. 5-№ в. B & M

LOCATION

Approximately 130'S and 1820'W.from S.W.corner of N.W.1/4 Section (1) & T-3-N, R-17-W.

ELEV. 2085

following is complete and correct record of all work done on this well

COMMENCED: RIGGING UP

COMMENCED DRILLING JULY 13, 1884.

COMPLETED: RIGGING UP

COMPLETED DRILLING

Mar. 28. 1865.

1680 ft. PLUGGED TO

liefermore to his of days BEL. WATER: BBL. OIL:

GAS PRODUCTION (DAILY AVERAGE 1ST 30 DAYS)

PRODUCTION (DAILY AVERAGE 1ST 30 DAYS)

M. CU. FT.

DATE OF INITIAL PRODUCTION

GALS, GASOLINE PER M. CUBIC FEET

TUBING PRESS.

CASINGHEAD PRESS.

FLOW NIPPLE

CASING RECORD

SIZE OF	LENGTH OF	DEPTH	CEMENTED	WEIGHT	THREADS	MAKE OF	SEAMLESS OR	MAKE OF
CASING	CASING	LANDED	(Depth if thru perf)	PER FOOT	PER INCH	CASING	LAPWELDED	SHOE
8" 6-5/8" 5-5/8" 4-3/4"	388' 1114' 281' 289' 100'	388' 1114' 7 1680'					Drive Pipe Lapweld ? Riveted	

CEMENTING OR OTHER SHUT OFF RECORD

SIZE OF CASING	DEPTH LANDED	DEPTH CEMENTED	NO. SACKS	NO. SACKS TREATED	KIND OF CEMENT	METHOD	TIME SET	RESULT OF TEST
					COMMUNICATION OF STATE OF THE S	- 100		

PERFORATION RECORD

	Address December 1985			2111111O14		
SIZE OF CASING	FROM	то	SIZE OF HOLES OR SLOTS	NUMBER OF ROWS	SPACING (INCHES)	HOW PERFORATED
ļ						· . •

PLUG:

KIND

BOTTOM

TOP AT

ADAPTER:

FEET

SIZE

SET AT

ROTARY TOOLS: FROM

TO

CABLE TOOLS: FROM

TO

FEET

SIDETRACKED PIPE AND LOST TOOL RECORD

NO RECORD

DRILLERS NAMES ON LAST SHEET

May 22, 1950.

STANDARD OLL COMPANY OF GALLFORMIA

WELL COMPLETION REPORT-18-4 LOG AND HISTORY

WELL NO.	PROPERTY Star			of California.
	250	250	Conglomerate.	
250	550	300	Slate.	
500	1075	525	Sand and shale.	
1075	7180	105	Shale.	
1180	1.650	470	OIL SAND.	
1650	1680	30	Gray sand.	
i				

REMARKS

This well was drilled by Hardison & Stewart under a lease. H.& S's interest was bought by C.S.O.W.Go. February 1, 1839. Much trouble with crocked hole and fishing for first 350 ft. Had to torpedo at 200. First oil at 1180'. At 1260' 800 ft. oil in hole. Flowed at 1350'. At 1450', flowed every two or three days. At 1600', flowing about 2-3/4 bbls. per hour. At 1630', flowing 45 to 50 bbls.daily. Tubed at this depth, averaging 35 bbls. daily. Drilled finally to 1675 ft. Data from old drilling reports.

Commenced to clean out, preparatory to despening, May 18, 1895, finding bettom at 1650 ft., in a 4-5/4" hole, instead of at 1675 ft. in a 5" hole as originally reported by Hardison & Stewart.

From 1670 to 1680 ft., running sand, which we cased off with 4" riveted easing. Stopped drilling at 1680 ft., June 22, 1895, on account of the hole being too crooked to make further drilling profitable.

COPIED FROM RECORDS OF CALIFORNIA STAR OIL WORKS COMPANY.

J.H.REINHART.

JHR:MW

May 22, 1930.

Correct map -

Correct to "Star" 1 - also as to location

Shown as "Star" 1 on production reports.

JLZ:eb

7-10-63

Corrections Made as Follows:

By Whom

Form 114

115

1121

1143

Cords

Production Repers

Well Records (Pollics
 (Reports.

Field Maps. 150

Mee Book 7-16-63

Valey Vnorthley Ving Rayfiller